Hurricane Energy plc

("Hurricane" or the "Company")

Availability of Annual Report and Group Financial Statements

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Notice of Annual General Meeting

Hurricane Energy plc, the UK based oil and gas company focused on hydrocarbon resources in naturally fractured basement reservoirs, announces that electronic copies of its Annual Report and Group Financial Statements for the year ended 31 December 2018 ("Annual Report"), and the notice of the Company's 2019 Annual General Meeting ("AGM"), have been published today in the Investors section of the Company's website at www.hurricaneenergy.com.

The AGM will be held at 11.00 a.m. on Wednesday, 5 June 2019 at The Science Suite, Royal Society of Chemistry, Burlington House, Piccadilly, London, W1J 0BA. Printed copies of the Annual Report and Notice of AGM will be posted to shareholders today.

Contacts:

Hurricane Energy plc
Dr Robert Trice, Chief Executive Officer
Alistair Stobie, Chief Financial Officer
+44 (0)1483 862 820

Stifel Nicolaus Europe Limited
Nomimated Adviser & Joint Corporate Broker
Callum Stewart / Nicholas Rhodes / Ashton Clanfield
+44 (0)20 7710 7600

Morgan Stanley & Co. International plc
Joint Corporate Broker
Andrew Foster / Tom Perry / Alex Smart
+44 (0)20 7425 8000

Vigo Communications
Public Relations
Patrick d'Ancona / Ben Simons
hurricane@vigocomms.com
+44 (0)20 7390 0230

About Hurricane

Hurricane was established to discover, appraise and develop hydrocarbon resources associated with naturally fractured basement reservoirs. The Company's acreage is concentrated on the Rona Ridge, in the West of Shetland region of the UK Continental Shelf.

The Lancaster field (100%) is Hurricane's most appraised asset, with five wells drilled by the Company to date. It has 2P reserves and 2C contingent resources of 523 million stock tank barrels of oil. The Company is currently proceeding towards the first phase of development of Lancaster, an Early Production System which will be the UK's first basement field development. It involves a two well tie-back to the Aoka Mizu FPSO and is expected to initially produce 17,000 barrels of oil per day (gross production of 20,000 bopd with assumed operating efficiency of 85% following ramp-up). First oil is targeted for 1H 2019.

Hurricane's other assets include Lincoln (50%), Warwick (50%), Halifax (100%), Whirlwind (100%), and Strathmore (100%). Together with Lancaster, these assets have total combined 2P reserves and 2C contingent resources of 2.6 billion barrels of oil equivalent (2.3 billion barrels of oil equivalent net to Hurricane).

In September 2018, Spirit Energy farmed-in to 50% of the Lincoln and Warwick assets, committing to a five-phase work programme targeting sanction of full field development in 2021.

Glossary

<table>
<thead>
<tr>
<th>Term</th>
<th>Description</th>
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<tbody>
<tr>
<td>2P Reserves</td>
<td>Proved plus probable reserves under the Society of Petroleum Engineers' Petroleum Resources Management System</td>
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<tr>
<td>2C Contingent resources</td>
<td>Best case contingent reserves under the Society of Petroleum Engineers' Petroleum Resources Management System</td>
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<tr>
<td>bopd</td>
<td>Barrels of oil per day</td>
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<tr>
<td>FPSO</td>
<td>Floating production storage and offloading vessel</td>
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Inside Information

This announcement does not contain inside information.

Competent Person

The technical information in this release has been reviewed by Dr Robert Trice, who is a qualified person for the purposes of the AIM Guidance Note for Mining, Oil and Gas Companies. Dr Robert Trice, Chief Executive Officer of Hurricane Energy plc, is a geologist and geoscientist with a PhD in geology and has over 30 years’ experience in the oil and gas industry.

Standard

Resource estimates contained in this announcement have been prepared in accordance with the Petroleum Resource Management System guidelines endorsed by the Society of Petroleum Engineers, World Petroleum Congress, American Association of Petroleum Geologists and Society of Petroleum Evaluation Engineers.